LISTING OF SPECIFICATION AMENDMENTS

Please replace paragraph [0011] with the following amended paragraph:

As is understood by those skilled in the art, coil tubing is available in a variety of sizes and the size of tubing used for production, well treatment or other special purpose depends on factors that are not always known in advance. It is also common knowledge that the size of coil tubing installed in a well bore or to be installed in the well bore is not ~~invariable~~ invariably correctly communicated to the service provider responsible for injection or extraction of the coil tubing.

Please replace paragraph [0012] with the following amended paragraph:

As a consequence, services providers must ~~stack~~ stock a plurality of coil ~~to be~~ tubing injectors which require a considerable capital ~~investments~~ investment and an extensive parts ~~inventor~~ inventory for maintenance. In addition, if the wrong injector is delivered to a job site, costly delays are incurred while the appropriate injector is being delivered. Such delays increase the cost of hydrocarbon production and are desirably avoided.

Please replace paragraph [0061] with the following amended paragraph:

In summary, the coil tubing injector in accordance with the invention enables a user to inject or extract one or more of a number of differently-sized coil tubing strings. Consequently, only one or more tubing injectors have to be kept in ~~stack~~ stock and the probability that an appropriate coil tubing injector is delivered to a job site is greatly improved. The coil tubing injector therefore significantly reduces overhead, minimizes rig downtime and helps control the overall cost of hydrocarbon extraction.

Please replace paragraph [0062] with the following amended paragraph:

FIG. 10 illustrates one of many possible applications of the coil tubing injector in which four differently-sized coil ~~tubing injectors~~tubing strings are injected sequentially or together using the synchronous or asynchronous injectors described above. The first and second coil tubing strings 17, 18 are injected into the vicinity of a first production zone 100. The third and fourth coil tubing strings 21, 22 are injected into the vicinity of a second production zone

200. A plug or packer 150 is typically inserted between the first and second production zones to ensure pressure isolation in a manner well known in the art. The first coil tubing string 17 is used to inject a well treatment fluid, such as a surfactant, into the first production zone 100 while the second coil tubing string 18 is used for production of hydrocarbons from the first production zone. Likewise, the third coil tubing string 21 is used to inject a well treatment fluid into the second production zone 200, while the fourth coil tubing string 22 is used for production from the second production zone.